

## **User Manual**

STT-4K/5K/6K/8K/10K/12K/15K/17K/20K/25KTL

## **CONTENTS**

1.Preface5
1.1 Overview5
1.2 Target Groups5
2.Safety Instructions5
2.1 Safety Notes5
2.2 Statement5
2.3 Important Safety Matters6
2.4 Symbols Explanation7
3. Product Introduction9
3.1 Basic Features9
3.2 Appearance Introduction
3.3 Display Interface
3.4 Packing List
4. Product Installation13
4.1 Selection of Installation Location
4.2 Mounting the Inverter15
4.3 Electrical Connection17
4.4 Monitoring Device Installation22
4.5 System Layout of Units Without Integrated DC Switch
5. Start and Stop24
5.1 Start Inverter24
5.2 Stop Inverter24
6. General Operation25
6.1 Display Operation25
6.2 Auto-Test
7.Troubleshooting27
7.1 Fault Messages27
7.2 Maintenance28
8. Technical Parameters29

**Attention** 

The products, services or features you purchase are subject to the commercial

contracts and terms of Ningbo Sunways technologies Co., Ltd. All or part of the

products, services or features described in this document may not be within your

purchasing or using scope. Unless otherwise agreed in the contract, the Company

shall not make any express or implied declaration or guarantee of the contents of this

document.

Due to product version upgrades or other reasons, the contents of this document will

be updated periodically. Unless otherwise agreed, this document serves only as a

guide to use, and all statements, information and recommendations in this document

do not constitute any express or implied guarantee.

Manufacturer: Ningbo Sunways technologies Co., Ltd.

Address: No. 1, Second Road, Green Industrial Zone, Chongshou Town,

Cixi City, ZheJiang Province, PEOPLE'S REPUBLIC OF CHINA

Website: www.sunways-tech.com

Service Mail: service@sunways-tech.com

Hotline: +86 400-9922-958

## 1.Preface

#### 1.1 Overview

This manual is an integral part of Sunways STT 4-25kW series three-phase inverters (hereinafter referred to as the inverters). It mainly introduces the assembly, installation, electrical connection, debugging, maintenance and troubleshooting of the products. Before installing and using inverters, please read this manual carefully, understand the safety information and be familiar with the functions and characteristics of inverters.

### 1.2 Target Groups

This manual is applicable to the electrical installers with professional qualifications and the people who bought it. If there are any problems in the installation process, please call Sunways service telephone at +86 400-9922-958 or email Sunways at service@sunways-tech. com for consultation.

## 2. Safety Instructions

## 2.1 Safety Notes

- 2.1.1 Before installation, you should read this manual carefully and follow the instructions in this manual strictly.
- 2.1.2 Installation operators need to undergo professional training or obtain electrical related professional qualification certificates.
- 2.1.3 When installing, do not touch any part of the inner part of the inverter except the terminals.
- 2.1.4 All electrical installations must conform to local electrical safety standards.
- 2.1.5 If the inverter needs maintenance, please contact the local designated personnel for system installation and maintenance.
- 2.1.6 To use this grid-connected inverter for power generation needs the permission of the local power supply authority.
- 2.1.7 During the operation of the inverter, the surface temperature may be higher and there is a risk of burns. Do not touch.
- 2.1.8 When installing photovoltaic panels in the daytime, the photovoltaic panels should be covered with opaque materials to avoid the risks and danger of high voltage at the panel end in sunlight.

#### 2.2 Statement

Ningbo Sunways technologies Co., Ltd. has the right not to undertake quality assurance in any of the following circumstances:

2.2.1 Damages caused by irregular transportation.

- 2.2.2 Damages caused by incorrect storage, installation or use.
- 2.2.3 Damages caused by installation and use of equipment by non-professionals or untrained personnel.
- 2.2.4 Damages caused by failure to comply with the instructions and safety warnings in the products and documents.
- 2.2.5 Damages caused by running in an environment that doesn't meet the requirements which stated in the documents.
- 2.2.6 Damages caused by operation beyond the parameters specified in applicable technical specifications.
- 2.2.7 Damages caused by unauthorized disassembly, alteration of products or modification of software codes.
- 2.2.8 Damages caused by abnormal natural environment (force majeure, such as lightning, earthquake, fire, storm, etc.).
- 2.2.9 Any damages caused by the process of installation and operation which don't follow the local standards and regulations.
- 2.2.10 Products beyond the warranty period.

## 2.3 Important Safety Matters

The following symbols may appear in this manual, which represent the following meanings:

Symbol	Description
Danger	Used to warn of urgent dangerous situations, if not avoided, it could result in death or serious personal injury.
Warning	Used to warn of potentially dangerous situations, if not avoided, it may result in death or serious personal injury.
Caution	Used to warn of potentially dangerous situations, if not avoided, it may result in moderate or minor personal injury.
Attention	Used to transmit the safety warning information about equipment or environment, if not avoided, it may cause equipment damage, data loss, equipment performance degradation or other unpredictable results. "Attention" does not involve personal injury.
Note	Used to highlight important information, best practices and tips, etc. it's not warning, doesn't involve personal injury and equipment damage information.

#### 2.4 Symbols Explanation

This chapter mainly elaborates the symbols displayed on the inverter, nameplate and packing box.

#### 2.4.1 Symbols on the Inverter

Symbol	Description
$\triangle$	Inverter status indicator.
(1)	Inverter running indicator.
	Grounding symbol, the inverter casing needs to be properly grounded.

#### 2.4.2 Symbol on the Inverter nameplate

Symbol	Description
<u> </u>	The inverter cannot be disposed of with household waste.
	Please read the instructions carefully before installation.
S mins	Do not touch any internal parts of the inverter until 5 min after being disconnected from the mains and PV input.
(€	CE mark, the inverter complies with the requirements of the applicable CE guidelines.
TUV	TUV certification.
$\triangle$	Danger. Risk of electric shock!
	The surface is hot during operation and no touch is allowed.
4	Electric shock hazard, it is strictly forbidden to use the person to disassemble the inverter casing.

 $\overline{a}$ 

#### 2.4.3 Symbol on the Packing box

Symbol	Description
	Handle with care.
<u> </u>	This side up.
Ť	Keep dry.
<u>6</u>	Stacked layers.

## 3. Product Introduction

#### 3.1 Basic Features

#### 3.1.1 Function

The Sunways STT  $4\sim25kW$  series is a three-phase grid-connected PV inverter which used to efficiently convert the DC power generated by the PV string into AC power and feed it into the grid.

3.1.2 The STT 4~25kW series inverter contains 10 models which are listed below:

STT-4KTL, STT-5KTL, STT-6KTL, STT-10KTL, STT-12KTL, STT-15KTL, STT-17KTL, STT-20KTL, STT-25KTL

#### 3.1.3 Applicable grid type

The applicable grid types for the Sunways STT 4~25kW series are TN-S, TN-C, TN-C-S, IT and TT. When applied to the TT grid, the voltage of N to PE should be less than 30V. See Figure 3-1 for details:

#### 3.1.4 Storage conditions

- 1) Inverter must be stored in its original packaging.
- 2) The storage temperature should be in the range of -30  $^{\circ}$  C and + 60  $^{\circ}$  C, and the relative humidity stored is less than 90%.
- 3) If a batch of inverters needs to be stored, the height of each pile should be no more than 6 levels.

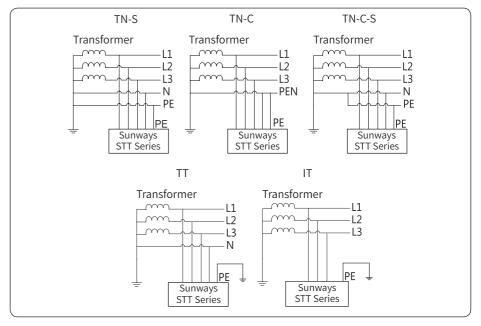


Figure 3-1 Applicable grid type

## 3.2 Appearance Introduction

3.2.1 Inverter front view, as shown in Figure 3-2:

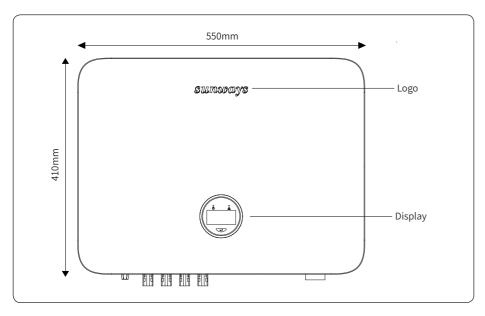


Figure 3- 2 Front view

3.2.2 Inverter side view, as shown in Figure 3-3:

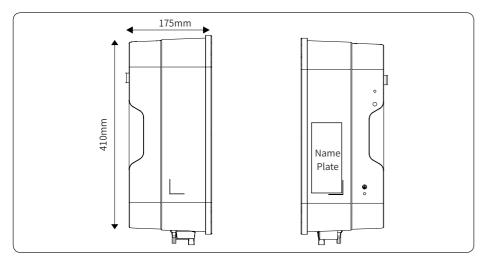


Figure 3- 3 Side view

3.2.3 Inverter bottom view, as shown in Figure 3-4:

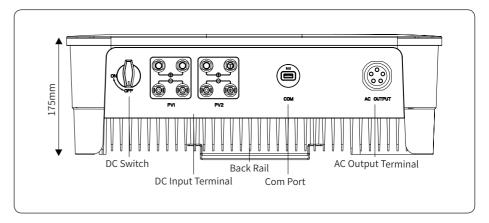


Figure 3-4 Bottom view

3.2.4 Inverter back view, as shown in Figure 3-5:

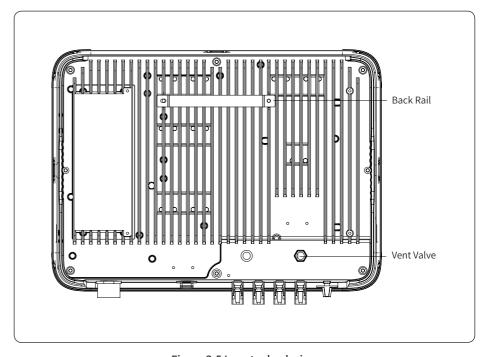


Figure 3-5 Inverter back view

#### 3.3 Display Interface



Figure 3-6 Display interface

Item	Indicator	Status	Description	
		Off	No input voltage detected or input voltage is too low.	
	Power	Slow flashing	Inverter powered on, waiting for the grid connection.	
1	Indicator	Quick flashing	Inverter detected grid power and entered self-test status.	
		Always on	Normal, grid-connected and power generated.	
		Always on	An alarm or fault is detected, and the display can view the specific fault information.	
	2 Alarm Indicator	Off	The inverter is running normally.	
2			Slow flashing	The monitoring device is not connected to the router or is not connected to the base station.
			Quick flashing	The monitoring device is connected to the router or connected to the base station but not connected to the server.
	OLED	On	Display the inverter operating information.	
3	Display	Off	If the button pressed without any response, the screen is faulty or not well connected.	
4	Button	Physical button	Switch OLED display information and set parameters by short press and long press.	

## 3.4 Packing List

The package of the inverter includes the following accessories. Please check whether the accessories in the packing box are complete at the first time when receiving the goods. See Figure 3-7 for the packing list:

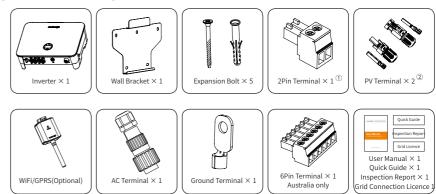


Figure 3-7 Packing list

Noto	1	Only for inverter integrated with Anti-reverse function.
Note	2	STT 4-12kW 2pcs / STT 15kW 3pcs / STT 17-25kW 4pcs.

#### 4. Product Installation

#### 4.1 Selection of Installation Location

The Sunways STT 4~25kW series is designed with IP65 protection for indoor and outdoor installations. When selecting an inverter installation location, the following factors should be considered:

- 1) The wall on which the inverter is mounted must be strong and can withstand the weight of the inverter for a long time.
- 2) The inverter needs to be installed in a well-ventilated environment.
- 3) Do not expose the inverter directly to strong sunlight to prevent the power derating due to excessive temperature.
- 4) The inverter should be installed in a place with shelter to prevent direct exposure to sunlight and rain.
- 5) Install the inverter at the eye level for easy inspection of screen data and further maintenance.
- 6) The ambient temperature of the inverter installation location should be between -30  $^{\circ}$  C and 60  $^{\circ}$  C.
- 7) The surface temperature of the inverter may reach up to 75 ° C. To avoid risk of burns, do not touch the inverter while it's operating and inverter must be installed out of reaching of children.
- 4.1.1 Recommended installation location of the inverter, as shown in Figure 4-1:



Figure 4-1 Recommended installation



4.1.2 The requirements for inverter installation spacing are shown in Figure 4-2:

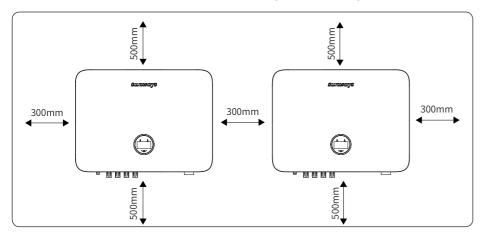


Figure 4-2 Recommended installation space

4.1.3 The installation angle of the inverter is recommended as shown in Figure 4-3:

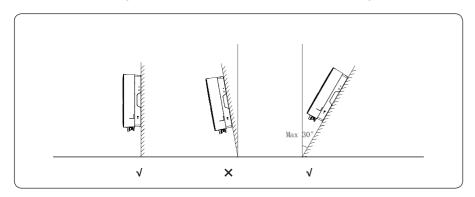


Figure 4-3 Recommended installation angle

## 4.2 Mounting the Inverter

4.2.1 Wall bracket installation

Dimensions of wall bracket, see Figure 4-4:

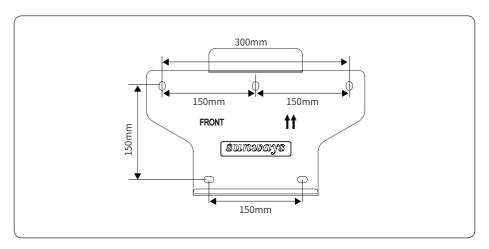


Figure 4-4 Dimensions of wall bracket

1) Use the wall bracket as the template to mark the position of 5 holes on the wall. See Figure 4-5 for details:

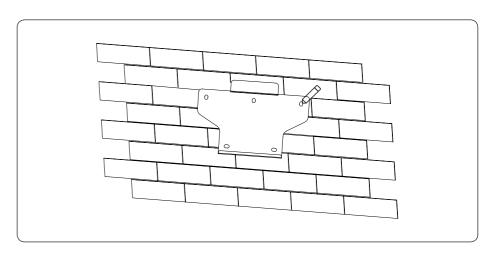


Figure 4-5 Mark the hole position

2) Use an electrical driller with 10mm diameter bit to drill 5 holes on the wall and make sure hole depth is 80mm.



Warning

Before drilling, make sure to avoid the buried water tube and electric wires in the wall to avoid danger.

3) Insert the expansion tubes into the holes and tighten them, then fix the bracket onto the wall with expansion screws by using a cross screwdriver, as shown in Figure 4-6:

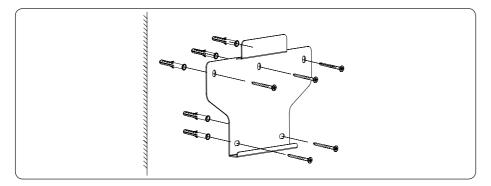


Figure 4-6 Fix the wall bracket

#### 4.2.2 Mounting the inverter

Lift up the inverter with both hands, hang the back rail on the fixed wall bracket carefully, see Figure 4-7 for details:

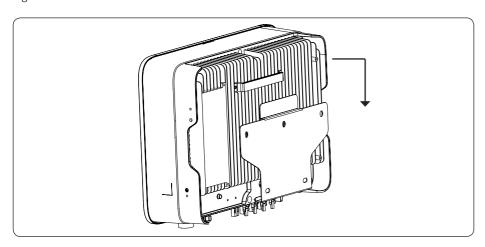


Figure 4-7 Mounting the inverter

#### 4.3 Electrical Connection

Danger hint

Danger	A high voltage in the conductive part of the inverter may cause an electric shock. When performing any installation on the inverter, make sure that the AC and DC sides of the inverter are completely de-energized.
Warning	Do not ground the positive or negative pole of the PV string, otherwise it will cause serious damage to the inverter.
Warning	Static may cause damage to the electronic components of the inverter. Antistatic measures should be taken during the repairing or installation.
Attention	Do not use other brands or other types of PV terminals other than the PV terminal in the accessory package. Sunways has the right to refuse all damages caused by the mixed-use of terminals.
Attention	Moisture and dust can damage the inverter, ensure the cable gland is securely tightened during installation. The warranty claim will be invalided if the inverter damaged by the cable connector not well installed.

#### 4.3.1 Inverter PV string connection

- 4.3.1.1 The following principles must be considered when making electrical connections to the inverter:
- 1) Disconnect the AC breaker on the grid side.
- 2) The DC switch of the inverter must be turned to the "OFF" position.
- 3) The number and type of the PV panels connected in the two strings of one MPPT must be same.
- 4) Make sure the maximum output voltage of each PV string does not exceed 1100V.
- 4.3.1.2 DC connector assembly procedures
- 1) Select the appropriate photovoltaic cable:

Cable type	Conductor transverse area (mm²)				
Canada de atamata a abla	Scope(mm²)	Recommended value (mm²)			
General photovoltaic cable	2.5-4.0	4.0			

2) Peel off the DC cable insulation sleeve for 7 mm, as shown in Figure 4-8:



Figure 4-8

3) Disassemble the connector in the accessory bag, as shown in Figure 4-9:

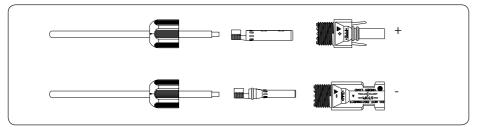


Figure 4-9

4) Insert the DC cable through the DC connector nut into the metal terminal and press the terminal with a professional crimping plier (pull back the cable with some power to check if it's tight enough), as shown in Figure 4-10:

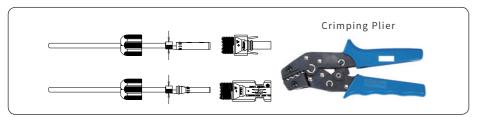
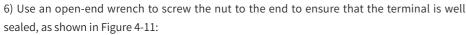


Figure 4-10

5) Insert the positive and negative cables into the corresponding positive and negative connectors, pull back the cable to ensure that the terminal is tightly attached in the connector.
6) Use an open-end wrench to screw the nut to the end to ensure that the terminal is well



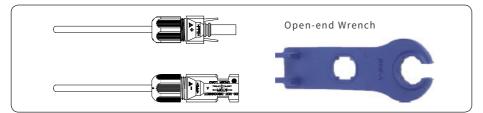


Figure 4-11

Warning

1.Before assembling the DC connector, make sure that the cable polarity is correct.

2.Use a multimeter to measure the voltage of the DC input string, verify the polarity of the DC input cable, and ensure that each string voltage is within 1000V.

7) Insert the positive and negative connectors into the inverter DC input terminals respectively, and a "click" sound represents the assembly in place, as shown in Figure 4 -12:

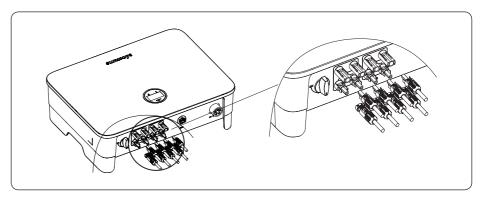


Figure 4-12

#### 4.3.2 Connection of AC output

The Sunways STT 4-25kW series three phase inverter applies to the three-phase power grid with a voltage of 230/400V and a frequency of 50/60Hz.

The recommended cable and AC breaker for the Sunways STT 4~25kW series three phase inverter are shown in the following table:

Model	STT -4KTL	STT -5KTL	STT -6KTL	STT -8KTL	STT -10KTL	STT -12KTL	STT -15KTL	STT -17KTL	STT -20KTL	STT -25KTL
Copper Cable	2.5 -10mm²	2.5 -10mm <sup>2</sup>	2.5 -10mm²	3.2 -10mm <sup>2</sup>	4-10mm²	6-10mm <sup>2</sup>	6-10mm <sup>2</sup>	8-10mm <sup>2</sup>	8-10mm <sup>2</sup>	8-10mm <sup>2</sup>
Breaker	20A	20A	20A	20A	32A	32A	32A	40A	40A	50A



Warning

An AC breaker must be connected on the AC side of the inverter. Any loads cannot be directly connected to the inverter.

#### 4.3.2.1 AC connector connection steps

1) Take the AC connector out of the accessory bag and disassemble it, as shown in Figure 4-13:

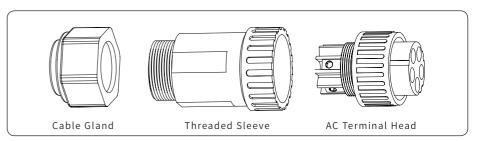


Figure 4-13

2) According to the table above, select an appropriate copper cable, peel the insulation sleeve of AC cable off for 50mm, and peel off the end of 3L /PE / N wires for 8mm, as shown in Figure 4-14:

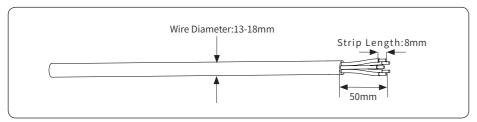


Figure 4-14

3) Insert the stripped end of the five wires into the appropriate hole of the terminal head by following the rules: yellow green wire to PE port, red or brown fire wires to L ports (no requests for the sequence of three fire wires), and blue or black wire to the N port. Please try to pull out the cable to make sure it's well connected. As shown in Figure 4- 15:

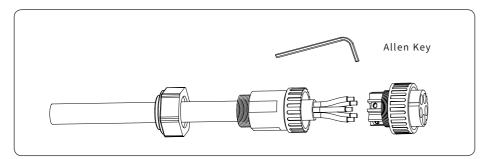


Figure 4-15

4) According to the arrow direction to push the threaded sleeve to make it connected with the AC terminal head and then rotate the cable gland clockwise to lock it. As shown in figure 4-16:

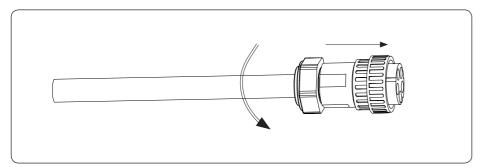


Figure 4-16

5) Connect the AC connector to the inverter AC terminal, and rotate the AC connector buckle clockwise until its tight enough. As shown in figure 4-17:

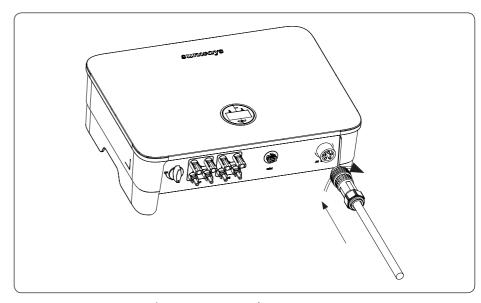
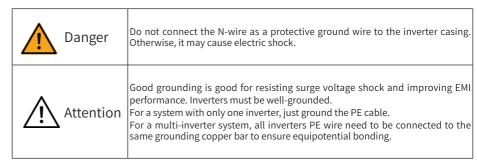


Figure 4-17 Connect the AC connector

#### 4.3.3 External ground connection

Connect the inverter and ground bar through PE wire to achieve the purpose of grounding protection.



#### Ground terminal connection steps:

- 1) The external grounding terminal is located in the lower right side of the inverter.
- 2) Fix the grounding terminal to the PE wire with a proper tool and lock the grounding terminal to the grounding hole in the lower right side of the inverter. As shown in Figure 4-18:
- 3) The transverse area of the external grounding cable is 4mm<sup>2</sup>.

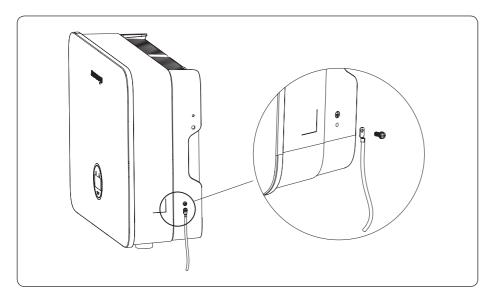


Figure 4-18 Grounding terminal connection

#### 4.4 Monitoring Device Installation

Sunways STT 4~25kW series three phase inverter supports WiFi, GPRS and RS485 communication, you can choose according to your specific needs.

Plug the WiFi or GPRS module into the COM port in the bottom of inverter by following the direction the side with indicator is up (as shown in Figure 4-19). A slight "click" sound during the installation represents that the assembly is in place.

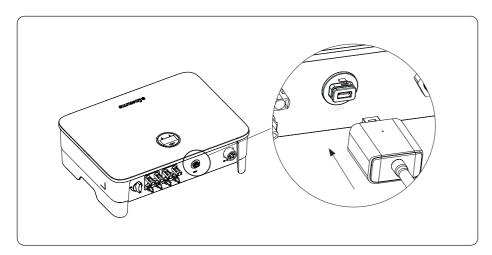
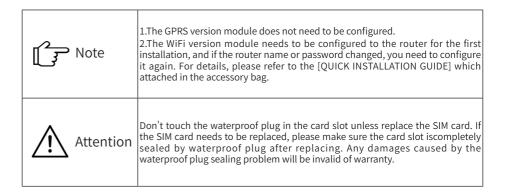


Figure 4-19 Monitoring device installation



#### 4.5 System Layout of Units Without Integrated DC Switch

Local standards or codes may require that PV systems are fitted with an external DC switch on the DC side. The DC switch must be able to safely disconnect the open-circuit voltage of the PV array plus a safety reserve of 20%.Install a DC switch to each PV string to isolate the DC side of the inverter. We recommend the following electrical connection:

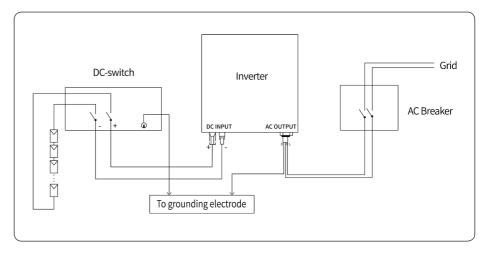


Figure 4-20

## 5. Start and Stop

#### 5.1 Start Inverter

When starting the inverter, follow these steps:

- 1) Turn on the AC breaker first.
- 2) Turn on the DC switch in the bottom. If the PV string voltage higher than the inverter start-up voltage, the inverter will start.
- 3) When both AC and DC power supply are normal, the inverter is ready to start. The inverter will initiate from checking its internal parameters and grid parameters, if it's within the range, the green light on the left side of the screen begins to flash, and the "Waiting" message will be displayed on the OLED display.
- 4) After 30 seconds, the inverter will start generating electricity, the green light will remain on, and the OLED display will display real-time power information.

#### 5.2 Stop Inverter

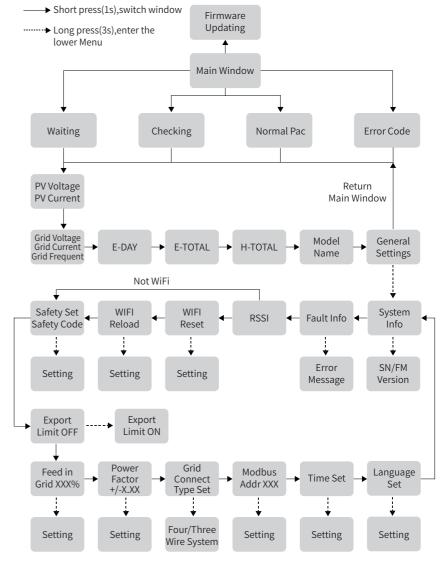
When turning off the inverter, please follow the steps below:

- 1) Turn off the AC breaker first.
- 2) Wait 30 seconds and then turn the DC switch to the "OFF" position. At this time, there is remaining power in the inverter capacitor. Wait for 5 minutes until the inverter is completely de-energized before operating.
- 3) Disconnect the AC and DC cables.

## 6. General Operation

#### 6.1 Display Operation

When the inverter is turned on, the following interfaces will be displayed on the OLED display, and you can check the information and modify the parameters of the inverter by short or long pressing the button. Please refer to the following display operation flow for details:



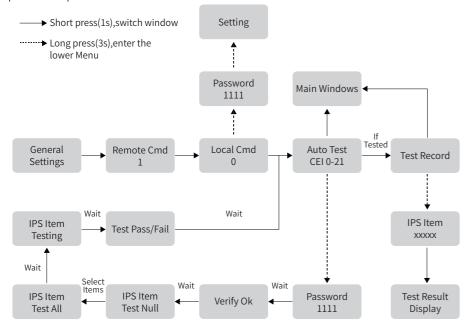
Tip: After every setting completed, wait for 10 seconds and the inverter will automatically save your settings or modifications.

#### 6.2 Auto-Test

This function is disabled by default, and only will be functional in the safety code of Italy. Short press the button several times until "Auto Test CEI 0-21" displays on the screen, press and hold the button 3 seconds to activate "Auto Test". After the auto test finished, short press the button several times until the screen displays "Auto Test Record", and hold the button 3 seconds to check the test result.

The auto test type will be chosen from "Remote" and "Local" before starting the auto test. "Remote" is set as 1 by default, which only can be modified to "0" by sending an external command and "Local" is set as 0 by default, which can be modified to 1 through operating the button on the inverter. According to the requirements of the standard, the test has been divided into three modes:

- 1) "Remote" set as 1, "Local" set as 0, then the test order is 59.S1, 59.S2, 27.S1, 81>.S2, 81<.S2;
- 2) "Remote" set as 1, "Local" set as 1, then the test order is 59.S1, 59.S2, 27.S1, 81>.S1, 81<.S1;
- 3) "Remote" set as 0, "Local" set as 1, then the test order is 59.S1, 59.S2, 27.S1, 81>.S2, 81<.S2. Connect the AC cable, auto test will start after the inverter connected to the grid, see the operation steps below:



The auto test will start when the correct test item is selected, and the test result will be displayed on the screen when it finished. If the test success, it will display "Test Pass", otherwise will display "Test Fail". After each item tested, the inverter will reconnect to the grid and automatically start the next test item according to the requirements of CEI 0-21.

## 7.Troubleshooting

#### 7.1 Fault Messages

Sunways STT 4~25kW series three-phase inverter is designed in accordance with grid operation standard, and conform to the requirements of the safety and EMC. The inverter had passed a series of rigorous tests to ensure it runs sustainably and reliably before shipment. When a fault occurs, the corresponding fault messages will display on the OLED display, and in this case, the inverter might stop feeding into grid.

The fault messages and their corresponding troubleshooting methods are listed below:

Error Message	Solution
Mains Lost	Check whether the mains supply is lost.     Check whether the AC breaker and terminal are well connected.
Grid Voltage Fault	Check whether the impendence of the AC cable is too high to lead the grid voltage increased. Change a thicker AC cable if it is.     Extend the voltage protection range if it is allowed by the electricity company.
Grid Frequency Fault	Check whether the AC cable is correct and well connected.     Change to another country with wider protection range if it's allowed by the local electricity company.
DCI Fault	Restart the inverter.     Seek for help from the installer or manufacture.
ISO Over Limitation	Restart the inverter.     Seek for help from the installer or manufacture.
GFCI Fault	Restart the inverter.     Seek for help from the installer or manufacture.
PV Over Voltage	Reduce the number of PV panels to make sure the open-circuit voltage of each string is lower than the verter max allowed input voltage.
Bus Voltage Fault	Check whether the input voltage is over the limitation.     Seek for help from the installer or manufacture.
Inverter Over Temperature	Check whether the input voltage is over the limitation.     Seek for help from the installer or manufacture.
SCI Fault	Restart the inverter.     Seek for help from the installer or manufacture.
SPI Fault	Restart the inverter.     Seek for help from the installer or manufacture.
E2 Fault	Restart the inverter.     Seek for help from the installer or manufacture.
GFCI Device Fault	Restart the inverter.     Seek for help from the installer or manufacture.
AC Transducer Fault	Restart the inverter.     Seek for help from the installer or manufacture.
Relay Check Fail	Restart the inverter.     Seek for help from the installer or manufacture.
Flash Fault	Restart the inverter.     Seek for help from the installer or manufacture.

## 7.2 Maintenance

Danger	Risk of inverter damage or personal injury due to incorrect service!  Always keep in mind that the inverter is powered by dual sources: PV strings and utility grid.  Before any service work, observe the following procedure.  1. Disconnect the AC circuit breaker and then set the DC load-break switch of the inverter to OFF;  2. Wait at least 5 minutes for inner capacitors to discharge completely;  3. Verify that there is no voltage or current before pulling any connector.
Caution	Keep non-related persons away! A temporary warning sign or barrier must be posted to keep non-related persons away while performing electrical connection and service work.
Attention	Restart the inverter only after removing the fault that impairs safety performance.  As the inverter contains no component parts that can be maintained, never arbitrarily replace any internal components.  For any maintenance need, please contact SUNGROW. Otherwise, Sunways shall not be held liable for any damage caused.
Note	Servicing of the device in accordance with the manual should never be undertaken in the absence of proper tools, test equipment or the latest revision of the manual which has been clearly and thoroughly understood.

Items	Methods	Period
System clean		Six months to a year (it depends on the dust contents in air.)

## 8. Technical Parameters

Max. DC Input Voltage(V)	Model	STT- 4KTL	STT- 5KTL	STT- 6KTL	STT- 8KTL	STT- 10KTL	STT- 12KTL	STT- 15KTL	STT- 17KTL	STT- 20KTL	STT- 25KTL
Max. DC Input Voltage(V)	DC Input										
Min. DC Voltage (V)	Start-up Voltage(V)	200	200	200	200	200	200	200	200	200	200
Rated DC Input Voltage(V) 620 620 620 620 620 620 620 620 620 620	Max. DC Input Voltage(V)	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100	1,100
MPPT Voltage Range(V) 200-950	Min. DC Voltage (V)	150	150	150	150	150	150	150	150	150	150
Full power MPPT Voltage Range(V)	Rated DC Input Voltage(V)	620	620	620	620	620	620	620	620	620	620
No. of MPP Trackers 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	MPPT Voltage Range(V)	200~950	200~950	200~950	200~950	200~950	200~950	200~950	200~950	200~950	200~950
No. of DC Inputs per MPPT	Full power MPPT Voltage Range(V)	200~850	240~850	280~850	370~850	470~850	560~850	470~850	400~850	470~850	585~850
Max. Input Current(A)         11/11         11/12         22/22         25/22         25/25         4         4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25/25           Max. Output rated apparent power(KVA)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           Rated Output Voltage(V)         3	No. of MPP Trackers	2	2	2	2	2	2	2	2	2	2
Max. Short-circuit Current(A)	No. of DC Inputs per MPPT	1/1	1/1	1/1	1/1	1/1	1/1	1/2	2/2	2/2	2/2
Backfeed current to the array(A) 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	Max. Input Current(A)	11/11	11/11	11/11	11/11	11/11	11/11	11/22	22/22	22/22	22/22
AC Output  Rated Output Power(KW)  4 5 6 8 10 12 15 17 20 25  Max. Output Power(KW)  4.4 5.5 6.6 8.8 11 13.2 16.5 18.7 22 25  AC output rated apparent power(KVA) 4 5 6 8 10 12 15 17 20 25  Max. Apparent Power(KVA)  4.4 5.5 6.6 8.8 11 13.2 16.5 18.7 22 25  Max. Apparent Power(KVA)  4.4 5.5 6.6 8.8 11 13.2 16.5 18.7 22 25  Rated Output Voltage(V)  Rated AC Frequency(Hz)  50/60	Max. Short-circuit Current(A)	15/15	15/15	15/15	15/15	15/15	15/15	15/30	30/30	30/30	30/30
Rated Output Power(KW)         4         5         6         8         10         12         15         17         20         25           Max. Output Power(KW)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           AC output rated apparent power(KVA)         4         5         6         8         10         12         15         17         20         25           Max. Apparent Power(KVA)         4.4         5.5         6.6         8.8         10         12         15         17         20         25           Max. Apparent Power(KVA)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           Rated Output Voltage(V)         3/N/PE, 230/400V           Rated AC Frequency(Hz)         50/60 <t< td=""><td>Backfeed current to the array(A)</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td></t<>	Backfeed current to the array(A)	0	0	0	0	0	0	0	0	0	0
Max. Output Power(KW)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           AC output rated apparent power(KVA)         4         5         6         8         10         12         15         17         20         25           Max. Apparent Power(KVA)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           Rated Output Voltage(V)         3/N/PE, 230/400V           Rated AC Frequency(Hz)         50/60	AC Output										
AC output rated apparent power (KVA)	Rated Output Power(KW)	4	5	6	8	10	12	15	17	20	25
Max. Apparent Power(KVA)         4.4         5.5         6.6         8.8         11         13.2         16.5         18.7         22         25           Rated Output Voltage(V)         3/N/PE, 230/400V           Rated AC Frequency(Hz)         50/60	Max. Output Power(KW)	4.4	5.5	6.6	8.8	11	13.2	16.5	18.7	22	25
Rated Output Voltage(V)  Rated AC Frequency(Hz)  50/60  70  70  60  60  60  70  70  60  60	AC output rated apparent power(KVA)	4	5	6	8	10	12	15	17	20	25
Rated AC Frequency(Hz)	Max. Apparent Power(KVA)	4.4	5.5	6.6	8.8	11	13.2	16.5	18.7	22	25
AC output rated current(A) 5.8 7.3 8.7 11.6 14.5 17.4 21.7 24.6 29 36.2 Max. Output Current(A) 6.7 8.4 10 13.3 16.5 20 25 28.4 31.9 39  The measured Inrush current(A) 7A@4.4ms 7A@4ms 8.5A@4ms  Max. output fault current(A) 33 33 33 40 40 66 66 76 76  Max output overcurrent protection(A) 33 33 33 33 40 40 66 66 76 76  Power Factor 0.8 leading ··· 0.8 lagging  Max. total harmonic distortion <a href="#"><a <="" href="#" td=""><td>Rated Output Voltage(V)</td><td colspan="7">3/N/PE, 230/400V</td><td></td></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a></a>	Rated Output Voltage(V)	3/N/PE, 230/400V									
Max. Output Current(A)         6.7         8.4         10         13.3         16.5         20         25         28.4         31.9         39           The measured Inrush current(A)         7A@4.4ms         7A@4.4ms         7A@4ms         8.5A@4ms           Max. output fault current(A)         33         33         33         40         40         66         66         76         76           Max output overcurrent protection(A)         33         33         33         40         40         66         66         76         76           Power Factor         0.8 leading ··· 0.8 lagging         8.1 leading ··· 0.8 lagging         43% @Rated Output Power         40         66         66         76         76           DCI         <0.5%In	Rated AC Frequency(Hz)	50/60	50/60	50/60	50/60	50/60	50/60	50/60	50/60	50/60	50/60
The measured Inrush current(A) 7A@4.4ms 7A@4ms 8.5A@4ms  Max. output fault current(A) 33 33 33 40 40 66 66 76 76  Max output overcurrent protection(A) 33 33 33 40 40 66 66 76 76  Power Factor 0.8 leading ··· 0.8 lagging  Max. total harmonic distortion <a href="#">&lt;38 @Rated Output Power</a> DCI <a href="#">&lt;0.5%In</a> Effeciency  Max. Efficiency 98.1% 98.1% 98.3% 98.3% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2%	AC output rated current(A)	5.8	7.3	8.7	11.6	14.5	17.4	21.7	24.6	29	36.2
Max. output fault current(A)         33         33         33         33         40         40         66         66         76         76           Max. output overcurrent protection(A)         33         33         33         33         40         40         66         66         76         76           Power Factor         0.8 leading ··· 0.8 lagging           Max. total harmonic distortion         <3% @Rated Output Power	Max. Output Current(A)	6.7	8.4	10	13.3	16.5	20	25	28.4	31.9	39
Max output overcurent protection (A) 33 33 33 33 40 40 40 66 66 76 76  Power Factor 0.8 leading ··· 0.8 lagging  Max. total harmonic distortion <a href="#">&lt;3% @Rated Output Power</a> DCI <a href="#">&lt;0.5%In</a> Effeciency  Max. Efficiency 98.1% 98.1% 98.3% 98.3% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2%	The measured Inrush current(A)	7A@4.4ms			ıs	,	7A@4ms			8.5A@4ms	
Power Factor         0.8 leading ··· 0.8 lagging           Max. total harmonic distortion         <3% @Rated Output Power           DCI         <0.5%In           Effeiciency           Max. Efficiency         98.1% 98.1% 98.3% 98.3% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2%	Max. output fault current(A)	33	33	33	33	40	40	66	66	76	76
Max. total harmonic distortion	Max. output overcurrent protection(A)	33	33	33	33	40	40	66	66	76	76
Column	Power Factor	0.8 leading ··· 0.8 lagging									
Effeiciency           Max. Efficiency         98.1%         98.1%         98.3%         98.3%         98.6% <t< td=""><td>Max. total harmonic distortion</td><td colspan="9">&lt;3% @Rated Output Power</td></t<>	Max. total harmonic distortion	<3% @Rated Output Power									
Max. Efficiency 98.1% 98.1% 98.3% 98.3% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.6% 98.2%	DCI	<0.5%In									
European Efficiency 97.9% 97.9% 98.0% 98.0% 98.2% 98.2% 98.2% 98.2% 98.2% 98.2%	Effeiciency										
	Max. Efficiency	98.1%	98.1%	98.3%	98.3%	98.6%	98.6%	98.6%	98.6%	98.6%	98.6%
MPPT Efficiency 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9% 99.9%	European Efficiency	97.9%	97.9%	98.0%	98.0%	98.2%	98.2%	98.2%	98.2%	98.2%	98.2%
	MPPT Efficiency	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%	99.9%

Model	STT- 4KTL	STT- 5KTL	STT- 6KTL	STT- 8KTL	STT- 10KTL	STT- 12KTL	STT- 15KTL	STT- 17KTL	STT- 20KTL	STT- 25KTL		
Protection												
DC Reverse Polarity Protection	Integrated											
Insulation Resistance Protection	Integrated											
DC Switch	Optional											
Surge Protection	Integrated(Type II )											
Over-temperature Protection	Integrated											
Residual Current Protection	Integrated											
Islanding protection	Frequency shift, Integrated											
AC Short-circuit Protection	it Protection				Integ	rated						
AC Over-voltage Protection	Integrated											
General Data												
Dimensions (mm)	550W*410H*175D											
Weight (KG)	22							25				
Protection Degree	IP65											
Self-consumption at Night (W) <1					1							
Topology	Transformerless											
perating Temperature Range (° C) -30~60												
Relative Humidity	0~100%											
Operating Altitude (m)	3000											
Cooling	Natural Convection							Smart Fan Cooling				
Noise Level (dB)	<25							<40				
Display	OLED & LED											
Communication	RS485,WiFi/ GPRS/LAN(Optional)											
Compliance	NB/T32004、IEC62109、IEC62116、VDE4105、VDE0126、UTE C15-712-1、AS4777、C10/11、CEI0-21、RD1699、NBR16149、IEC61727、IEC60068、IEC61683、EN50549、EN61000											

# sunways

Address: No. 1, Second Road, Green Industrial Zone, Chongshou Town, Cixi City, ZheJiang Province, PEOPLE'S REPUBLIC OF CHINA

Website: www.sunways-tech.com

Service Mail: service@sunways-tech.com

Hotline: +86 400-9922-958